

NF20 Power factor controller



User's manual



CAUTIONS:

- 1. High voltage !
- 2. This controller may only be used indoor !
- 3. Make sure that the discharge time set in controller matches capacitor discharge time !

Power Factor Controller

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Power Factor Controller

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Section1 General

The power factor controller is a modern control device of innovative design with a variety of functions.

It is designed for a measuring voltage of 30...550V (L-N) or (L-L) and a auxillary supply voltage of 110 to 550 VAC.

It features a user interface with a menu-driven display in plain text for maximum ease of operation. Straightforward symbols and alphanumeric displays combine maximum ease of handling with convenient presentation of results.

Display of various grid parameters, storage of various values and a test run option make it easy to analyse errors and monitor the system.

Main features:

4/6/8 switching outputs , 6/8/12 switching outputs Programable individual banks kvar value Complete menu-guided operation and display Illuminated graphic display with 2 x 16 characters Four-quadrant operation Display of various line parameters (V, I, F, Q, P, S...) Monitoring of the individual capacitor power values Storage of maximum line-parameter and switching-operation values as well as of the turn-on times of individual capacitor contactors Manual / automatic operation Programming of fixed stages and the option of skipping individual outputs Error detection for various states and interference-message output Test run of NF20 system with error analysis Recall function of recorded values True RMS measurement upto 31st harmonics Display of individual voltage and current harmonics in % upto 31st Display of voltage and current total harmonics distortion Display and monitoring of temperature Potential free contact alarm output , rtc (Optional)

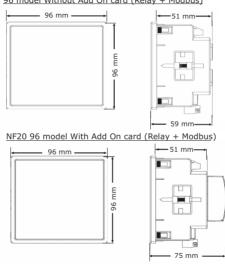
NF20 96 Model

	4 relays outputs, 1 alarm relay
NF20	6 relay outputs, 1 alarm relay
	8 relays outputs, 1 alarm relay
Option RS485	Optional additional Interface Module RS 485 output
Option RTC	Optional additional module Real Time Clock.

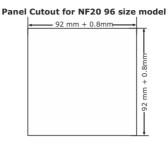
NF20 144 Model

	6 relays outputs, 1 alarm relay
NF20	8 relay outputs, 1 alarm relay
	12 relays outputs, 1 alarm relay
Option RS485	Optional Interface RS 485 output
Option RTC	Optional Real Time Clock.

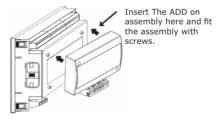
Section 2 Mechanical Dimensions :



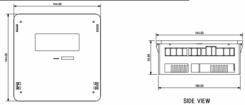
96 model Without Add On card (Relay + Modbus)



Optional Pluggable Module (Relay + Modbus)







FRONT VIEW





Section 3 Installation and connection of the controller

The controller is designed to be incorporated into the front panel of a NF20cabinet. It requires a panel cutout of 92 x 92 mm for 96 mm Model and 138 x 138 for 144 size model. The controller is inserted from the front and it gets fitted into panel with help of self clicking & if required swivel screw can be used. The controller should be installed by qualified technicians and must be operated in accordance with the specified safety regulations.

Mounting of the controller is featured with easy "Clip- in" mounting. Push the meter in panel slot, it will click fit into panel with the four integral retention clips on two sides of meter. If required, additional support is provided with swivel screws as shown in Fig. 1 for NF20 96 Model. same is applicable for NF20 144 MODEL

Before the controller is connected up, all leads and cables must be checked to ensure that no current is flowing through them. Care should be taken to ensure that the measuring voltage and current are in the correct phase position. The connection should be set up as shown in Fig. 2. The specified safety regulations must be observed.

The measuring voltage may lie in the range from 30 - 550 VAC and can be connected between L - N or between L - L. The auxilliary supply voltage is 110 to 550 VAC and can be connected between L - N or L -L (depending of the grid).

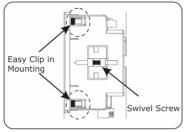


Fig 1: Installation

3.1 Alarm output / error messages

The alarm contact is open in normal operation and closed in the event of a fault. The relevant fault is simultaneously shown on the display in plain text. The following fault messages are displayed:

UNDERVOLTAGE OVERVOLTAGE UNDER FREQUENCY OVER FREQUENCY UNDER CURRENT OVER CURRENT VOLTAGE HARMONICS CURRENT HARMONICS OVER TEMPERATURE OUT OF BANK OVER COMPENSATION Display and relay output Display and relay output

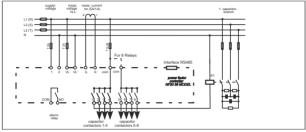
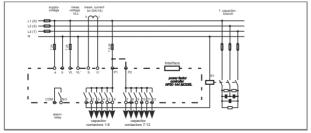
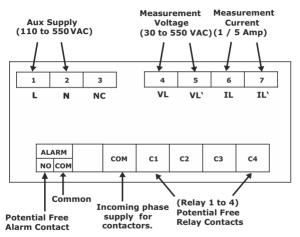


Fig. 2: NF20 96 Model Electrical Connection

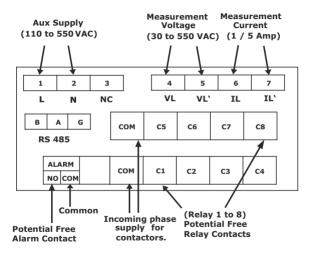
NF20 144 Model Electrical Connection



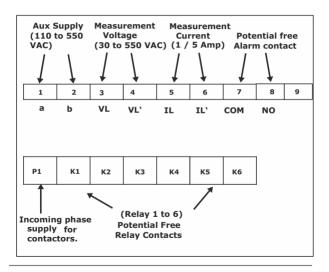
Section 4 Rear side Terminals 4.1 Without Add on Card (Relay + Modbus)



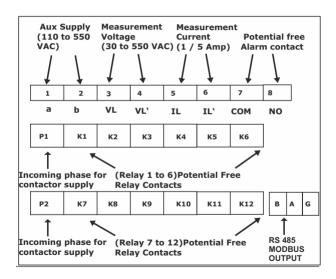
4.2 With Add on Card (Relay + Modbus)



Section 4 NF20 144 Terminals



Section 4 NF20 144 Terminals





First line indicates the PF value, inductive / capacitive PF.

"PF = 0.999" indicates the overall PF of the system.

"IND" or "CAP" indicates inductive or capacitive respectively.

For NF20 96 Model max bank are 8 and for NF20 144 Model max banks are 12

Meter toggles between PF screen, Fault status screen.

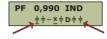
UNDERCURRENT

Fault status screen represent one out of following status :

UNDERVOLTAGE OVERVOLTAGE UNDER FREQUENCY OVER FREQUENCY UNDER CURRENT OVER CURRENT OVER HARMONICS VOLTAGE OVER HARMONICS CURRENT OVER TEMPERATURE OUT OF BANK OVER COMPENSATION LOW Batt (*Only applicable for RTC model) on out of chour mentioned fourth occurred. Competed banks will

If any one out of above mentioned faults occured, Connected banks will disconnect one by one in a interval of 1sec and enters into discharging state.

Section 6 Front Screen capacitor symbols



Bank 1

Upto Banks configured

Example of a typical LCD display screen is shown below:

Meaning of this screen contents:

Total no. of banks connected are 8.

Power Factor at Load sensing CT is 0.990 IND (Inductive). ('CAP' defines Capacitive).

Total number of banks that are operational are Eight.

Bank no. 1 is declared as fixed and is in ON condition.

Bank no. 2 is in ON condition (Auto mode).

Bank no. 3 is in Auto mode, off state. Ready to be switch ON.

Bank no. 4 is declared as fixed and faulty.

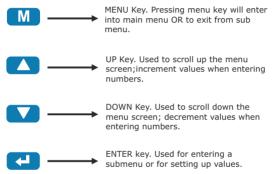
Bank no. 5 is in ON condition (Auto mode).

Bank no. 6 is in discharging state.

Bank no. 7,8 is in ON condition (Auto mode).

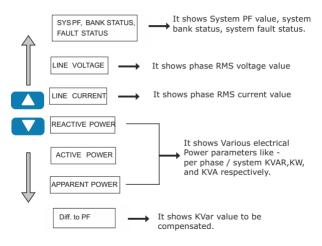
Section 7 Keyboard

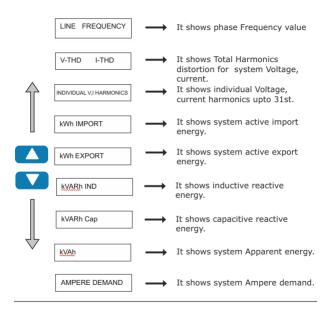
Keyboard with soft touch keys are provided on the front fascia of the controller. The various keys are:-

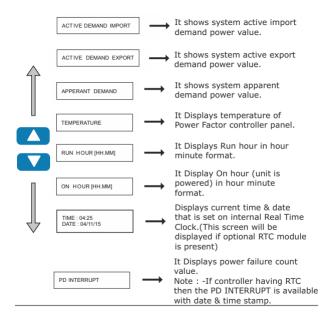


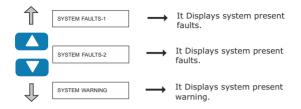
Section 8 Display of various electrical parameters:

Values of various electrical parameters can be viewed by using UP / Down keys.









Section 9 Display Operations

There are three main menus namely Basic Setting, Advanced Setting, Service Modes.

Press Menu key to enter into main menus from display parameters.

Press Up / down key to scroll through main menus.

Press Enter key to enter into submenus.

Section 10 BASIC SETTINGS

Press ENTER key to enter into Basic setting.

ENTER PASSWORD	ENTER PASSWORD : Password protection can be enabled to prevent unauthorised access to basic setting's sub-menues, by default password is set to 0000. APFC allows user to set password in range 0000 to 9999. Password protection is enabled by selecting a four digit number other than 0000. Password Setting: To change password please refer section 11.7
CT PRIMARY	<u>CT PRIMARY</u> : This parameter allows user to set Current transformer's primary value. Value is settable from 0001 to 9999 Amp. Press ENTER key to edit CT PRIMARY value. Pressing or key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.
CT SECONDARY	CT SECONDARY : This parameter allows user to set Current transformer's secondary value. Value can be set as 1 or 5 Amp. Press ENTER key to edit CT SECONDARY value. Pressing or key will increment or decrement digit value. Then press ENTER key to confirm newly changed values.

SYS NOM VOLTAGE	SYSTEM NOMINAL VOLTAGE : This is the system rated voltage with respect to which the fault limits are defined. Value is settable from 50 to 550 VAC. Press ENTER key to edit system nominal value. Pressing ▲ or ▼ key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.
BANKS IN USE	BANKS IN USE : user can set banks from 1 to 4. If Add on card with 4 relays are attached user can set banks from 1 to 8 (NF20 96 Model). for NF20 144 Model it can be 1 to 12 Press ENTER key to edit banks in use. Pressing or key will increment or decrement digit value. Then pressing ENTER key will confirm newly changed values.
BANK1 KVAr VALUE	BANK KVAR VALUES : user can program bank kvar values in range 1 to 255 kVAr. Increments in steps of 0.5 kVAr. kVAr value with decimal digit is possible.
	Press ENTER key to edit bank kVAr values. Pressing or rescing key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.
I BANK(n) KVAr VALUE	Note : $n = 4$, if APFC with 4 relay output. n = 6, if APFC with 6 relay output. n = 8, if APFC with 8 relay output. n = 12, if APFC with 12 relay output.

Section 11 ADVANCED SETTINGS

Press ENTER key to enter into Advance setting.

ENTER PASSWORD

ENTER PASSWORD : Password protection can be enabled to prevent unauthorised access to advanced setting's sub-menues, by default password is set to 0001.

APFC allows user to set password in range 0000 to 9999.Password protection is enabled by selecting a four digit number other than 0000.

Password Setting:

To change password please refer section 11.7

Section 11.1 : SYSTEM SETUP

This menu allows user to set one out of several system related setup parameters.

SYSTEM SETUP

Press ENTER key to enter into system setup sub menues. Pressing or very key will scroll through submenus.

TARGET PF

TARGET PF : This parameter is the target power factor of system. Value is settable from 0.8 INDUCTIVE to 0.8 CAPACITIVE.

Press ENTER key to edit target PF.

Pressing or key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

SWITCH-IN-TIME

<u>SWITCH IN TIME</u>: This parameter is the SWITCH-IN time of individual capacitor bank. Switch in time Value is settable from 10 to 1800 Sec.

Press ENTER key to edit switch in time value. Pressing or the key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values. SWITCH-OFF-TIME

 $\frac{\text{SWITCH OFF TIME :}}{\text{This parameter is the SWITCH-OFF time of individual capacitor bank. Switch off time Value is settable from 10 to 1800 Sec.}$

Press ENTER key to edit Switch off time value. Pressing a rai key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

DISCHARGE TIME

<u>DISCHARGE TIME</u>: This parameter is the discharge time of individual capacitor bank. discharge time Value is settable from 60 to 1800 Sec.

Press ENTER key to edit discharge time value. Pressing of the key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

THRESHOLD

<u>THRESHOLD</u>: Threshold for switching ON / OFF next stage. It should not be change in normal case!

Threshold value is editable in range 30 to 100%. Press ENTER key to edit threshold value. Pressing ▲ or ▼ key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

SWITCHING OPERATION WARNING COUNT : After an output has performed this number of switching operations a warning message is displayed. switching operation warning count is editable in range 10000 to 255000.

warning will get disappear if user resets switching operation count.

Press ENTER key to edit switching operation count. Pressing or key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

<u>Capacitor Health Check</u>: The kvar of the particular capacitor bank is calculated during each switching operation and compared with stage output of capacitor. If the result varies by 80% of nominal value for a particular bank warning will be displayed & if it goes below 70% of nominal value that particular bank will get block. user can enable or disable this feature. The number of attempts for checking bank value are programable, refer "cap test attempt" count.

SWITCHING OPERATION WARNING COUNT

CAP HEALTH CHECK

Press ENTER key to edit cap health check. Press or key to get available options (yes /no) resp. Then pressing ENTER key will confirm newly changed options.

CAPACITOR TEST ATTEMPTS COUNT :

This parameter is programable in range 5 to 9. when at least this number of successive measurement is resulted in fault in the capacitor power, Capacitor fault message will appear on display.

CAPACITOR TEST ATTEMPTS COUNT

> Press ENTER key to edit capacitor test attempt count. Pressing or key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

SYSTEM FREQUENCY :

This parameter is settable as 50 or 60 Hz.

SYSTEM FREQUENCY

Press ENTER key to edit parameter. Pressing view will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

SYSTEM TYPE :

This parameter is settable as 1 phase or 3 phase.

SYSTEM TYPE

Press ENTER key to edit parameter.

Pressor version Press Press Press Press Press (1PH /3PH) resp. Then pressing ENTER key will confirm newly changed option.

INPUT PHASE CURRENT

INPUT PHASE CURRENT / VOLTAGE :

This parameters are used for phase correction between voltage and current in the measuring system.

INPUT PHASE VOLTAGE

This parameter is user programable.

Refer following table for editing parameters

PHASE CURRENT	PHASE VOLTAGE
IL1	L1 - N - 0°
IL1	L1 - L2 - 30°
ll1 (k <- > l)	L2 - N - 60°
IL1	L3 - L2 - 90°
IL1	L3 - N - 120°
IL1	L3 - L1 - 150°
ll1 (k <- > l)	L1 - N - 180°
ll1 (k <- > l)	L1 - L2 - 210°
IL1	L1 - N - 240°
ll1 (k <- > l)	L2 - L3 - 270°
ll1 (k <- > l)	L3 - N - 300°
ll1 (k <- > l)	L3 - L1 - 330°

PHASE CURRENT	PHASE VOLTAGE
IL2	L2 - N - 0°
IL2	L2 - L3 - 30°
ll2 (k <- > l)	L3 - N - 60°
IL2	L1 - L3 - 90°
IL2	L1 - N - 120°
IL2	L1 - L2 - 150°
ll2 (k <- > l)	L2 - N - 180°
ll2 (k <- > l)	L2 - L3 - 210°
IL2	L3 - N - 240°
ll2 (k <- > l)	L3 - L1 - 270°
ll2 (k <- > l)	L1 - N - 300°
ll2 (k <- > l)	L1 - L2 - 330°

PHASE CURRENT	PHASE VOLTAGE
IL3	L3 - N - 0°
IL3	L3 - L1 - 30°
ll3 (k <- > l)	L1 - N - 60°
IL3	L2 - L1 - 90°
IL3	L2 - N - 120°
IL3	L2 - L3 - 150°
ll3 (k <- > l)	L3 - N - 180°
ll3 (k <- > l)	L3 - L1 - 210°
IL3	L1 - N - 240°
ll3 (k <- > l)	L1 - L2 - 270°
ll3 (k <- > l)	L2 - N - 300°
ll3 (k <- > l)	L2 - L3 - 330°

ENERGY DEMAND INTEGRATION TIME :

This parameter is used to set the period over which current and power readings are to be integrated. The Unit of displayed values is minutes. time is settable as 8,15,20,30 min resp.

ENERGY DEMAND

INTEGRATION TIME

Press ENTER key to edit parameter.

Pressing or key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

ENERGY UPDATE RATE :

This parameter allows user to enter energy update rate in min. Time is settable in range 1 to 60 min resp.

ENERGY UPDATE RATE

Press ENTER key to edit parameter.

Pressing or key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

ENERGY UNIT :

ENERGY UNIT

This parameter allows user to set energy in terms of Wh / kWh / MWh as per the requirement. Same is applicable to all types of energy.

Press ENTER key to edit parameter. Pressing or the key will scroll between the available options. Then pressing ENTER key will confirm the newly selected option.

ENERGY OVERFLOW COUNT :

This parameter is used for setting maximum energy count after which energy will roll over to zero depending on setting of Wh, KWh & MWh. Count is settable in range 7 to 9.

Press ENTER key to edit parameter.

Pressing or key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RTC DATE, TIME Date: Allows user to set date. Time: Allows user to set the time.

RTC DATE, TIME

ENERGY OVERELOW

COUNT

Press ENTER key to edit parameter.

Pressing or key will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

Note: (optional menu displayed when RTC module is present)

DEFAULT SYSTEM VALUES :

This menu allows user to reset NF20 to factory default setting.(Refer section 14)

DEFAULT SYSTEM VALUES

Press ENTER key to edit parameter.

Press or key to get available options. Then press ENTER key to confirm newly changed option. During factory reset meter will display "WAIT" message on second row then NF20 will reset to factory default settings.

Note : - Resetting to factory default setting APFC will initialize Energy, Demand counters and resets Min / max values.

MAX SWITCH POWER :

This menu allows user to set maximum capacitor bank kVAr switching value.

The settable range is from minimum set capacitor bank value upto the sum of total capacitor banks values.

Increments in steps of minimum capacitor bank value.

Press ENTER key to edit parameter.

Press A or key to increments OR decrements max switching power in steps of minimum bank kVAr value. Then press ENTER key to confirm newly changed max switching power.

MAX SWITCH POWER

Section 11.2 :MANUAL SETUP :

This menu allows user to test or set the bank operating mode.

BANK ON / OFF MANUALLY :

This menu allows user to ON / OFF banks set in Auto mode only.

Press ENTER key to ON/OFF Bank manually.

Press or very key to get available options as ON / OFF. Then press ENTER to ON / OFF bank manually. **Note:** - APFC allows to ON / OFF banks set in Auto mode only. If fault is present APFC does not allow to ON/OFF Banks manually. On exit from manual mode all the banks enter into Auto mode.

BANKS FUNCTION :

This parameter allows to set individual bank operating mode.

Press ENTER key to edit parameter.

Press or rest key to get available options as AUTO / FIXED / OFF. Then press ENTER to confirm individual bank operating mode.

Auto : Automatic Operation

It is displayed as capacitor symbol if connected.

Fixed : - It is displayed as capacitor symbol with underline. Fixed Capacitor Banks are continuously connected except in fault condition.

Off : - It is displayed as cross symbol. The capacitor banks are permanently disconnected.

BANKS FUNCTIONS AS

MANAUL SETUP

BANK ON/OFF

(MANUALLY)

Section 11.3 :ALARM SETUP :

This menu allows user to set one out of several alarm related parameters.

Press ENTER key to enter into alarm setup sub menues. Pressing or key will scroll through submenus.

<u>UNDER VOLTAGE</u>: It is for Under voltage protection when phase voltage goes below the set threshold value.

Press ENTER key to enter into under voltage sub setup. Pressing or v key will scroll through submenus.

TRIGGER VALUE : Value is settable from 75 to 90% of system nominal voltage value.

TRIGGER VALUE (75 TO 99%)

Press ENTER key to edit trigger value.

Pressing or vill increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u>: APFC unit allows to activate / deactivate assigned relay. Press ENTER key to edit option.

Press or ve key to get available options. Then press ENTER key to confirm newly changed option.

Note 1: - If fault occurs APFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs.

ALARM SETUP

UNDER -VOLTAGE

Note 2: - Relay will reset at 3% of voltage nominal value plus trip value.

Reset point is factory set, not editable.

<u>OVER VOLTAGE</u>: It is for over voltage protection against over voltage condition in phase.

OVER VOLTAGE

Press ENTER key to enter into over voltage sub setup. Pressing or key will scroll through submenus.

TRIGGER VALUE : Value is settable from 105 to 115% of system nominal voltage value.

TRIGGER VALUE

Press ENTER key to edit trigger value.

Pressing or view will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u> : APFC unit allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press or key to get available options. Then press ENTER key to confirm newly changed option.

Note : - 1. If fault occurs APFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs.

2.Relay will reset at 2% of voltage nominal value minus trip value. Reset point is factory set, not editable.

FREQUENCY FAULT

<u>FREQUENCY FAULT</u>: It is for frequency protection against frequency condition in phase.

Press ENTER key to enter into under frequency sub setup. Pressing or key will scroll through submenus.

TRIGGER VALUE : Value is settable from 2 to 10% of system frequency value.

TRIGGER VALUE (2-10%)

Press ENTER key to edit trigger value.

Pressing or key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u>: APFC unit allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press or key to get available options. Then press ENTER key to confirm newly changed option.

Note : -

1. Frequency fault will occur at nominal frequency minus or plus of trigger point of nominal frequency.

1. If fault occurs APFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs.

2.Relay will reset at 1% of Nominal frequency value plus OR minus trip value resp. Reset point is factory set, not editable.

UNDER CURRENT

<u>UNDER CURRENT</u>: It is for under current protection against under current condition in phase.

Press ENTER key to enter into under current sub setup. Pressing or v key will scroll through submenus.

<u>TRIGGER VALUE</u>: Value is settable from 1 to 3% of CT Primary. For example if CT ratio is 500/1A & trigger value is set as 1%, then under current fault will activate if load current falls below 1% of CT Primary.

TRIGGER VALUE

(1-3%)

Press ENTER key to edit trigger value.

Pressing or key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAY ACTIVATION

RELAY ACTIVATION : APFC unit allows to activate /

deactivate assigned relay.

Press ENTER key to edit option.

Press or key to get available options. Then press ENTER key to confirm newly changed option.

Note : - 1. If fault occurs APFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs.

2.Relay will reset at Trip value plus 1% of CT Primary. Reset point is factory set, not editable.

OVER CURRENT : It is for over current protection against over current condition in phase.

Press ENTER key to enter into over current sub setup. Pressing or v key will scroll through submenus.

TRIGGER VALUE : Value is settable from 60 to 120%. For example if CT ratio is 500/1A & trigger value is set as 110%, then Over current fault will activate if load current exceeds 550A.

TRIGGER VALUE (60 - 120 %)

OVER CURRENT

Press ENTER key to edit trigger value.

Pressing or vill increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAYACTIVATION

RELAY ACTIVATION : APFC unit allows to activate /

deactivate assigned relay. Press ENTER key to edit option.

Press or key to get available options. Then press ENTER key to confirm newly changed option.

Note : - 1. If fault occurs APFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs.

2.Relay will reset at Trip value minus 1% of CT Primary. Reset point is factory set, not editable.

VOLTAGE THD

VOLTAGE THD : When voltage THD is more than set limit then PF controller will operate relay

Press ENTER key to enter into voltage THD sub setup. Pressing result or key will scroll through submenus.

TRIGGER VALUE : Value is settable from 1 to 25%.

TRIGGER VALUE

Press ENTER key to edit trigger value.

Pressing or vill increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u> : APFC unit allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press Or very key to get available options. Then press ENTER key to confirm newly changed option.

Note : - 1. If fault occurs APFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs.

2.Relay will reset at set trigger value of voltage THD minus 5%.

Reset point is factory set, not editable.

CURRENT THD

CURRENT THD : When current THD is more than set limit then PF controller will operate relay

Press ENTER key to enter into current THD sub setup. Pressing or v key will scroll through submenus.

TRIGGER VALUE : Value is settable from 1 to 99%.

TRIGGER VALUE (1-99%)

Press ENTER key to edit trigger value.

Pressing or key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed values.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u>: APFC allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press or key to get available options. Then press ENTER key to confirm newly changed option.

Note : - 1. If fault occurs APFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs. 2.Relay will reset at set current THD minus 5%. Reset point is factory set, not editable.

TEMPERATURE

<u>Temperature :</u> When cabinet temperature exceeds above the 55 deg celsius APFC displays warning message and if temperature exceeds above 60 deg celsius APFC disconnects all the capacitor banks and activates the relay if enabled.

RELAY ACTIVATION

 $\underline{\text{RELAY}}$ ACTIVATION : APFC allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press or very key to get available options. Then press ENTER key to confirm newly changed option.

Note : - 1. If fault occurs APFC will Switch off all banks including fixed banks one after the other with a delay of 1sec between the banks when fault occurs.

2. When temperature regains below the 55 deg celsius the alarm relay gets deactivated and banks switching takes as per requirement

3. The temperature limit of 55 and 60 deg celsius is factory set and not editable.

OVER COMPENSATION

<u>OVER COMPENSATION</u>: In Auto mode if all banks are ON (except Fixed banks) and if Diff. to PF exceeds threshold of lower bank kvar value APFC will activate relay if enabled.

Press ENTER key to enter into over compensation sub setup.

Pressing \frown or \bigtriangledown key will scroll through submenus.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u> : APFC allows to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press or very key to get available options. Then press ENTER key to confirm newly changed option.

Note : - 1. Relay will reset if Diff. to PF goes below threshold of lower bank kvar value.

Out Of Banks

<u>OUT OF BANKS</u>: In Auto mode if all banks are ON and still target PF is not achieved APFC will operate relay if activated.

Press ENTER key to enter into OUT OF BANK sub setup. Pressing or v key will scroll through submenus.

RELAY ACTIVATION

<u>RELAY ACTIVATION</u> : APFC allows user to activate / deactivate assigned relay.

Press ENTER key to edit option.

Press or very key to get available options. Then press ENTER key to confirm newly changed option. **Note :** - Relay will reset if target PF is achieved.

BATT. LOW FAULT

<u>BATT. LOW FAULT</u>: - (* Applicable for RTC module.) If the internal Lithium coin Battery Voltage drops down, APFC will show "BAT" (low RTC battery) message on the system warning screen (Display Parameters) until the battery is replaced by a new healthy battery. It is essential to have the battery operational to maintain the Real Time Clock and Calendar information specifically during supply power down condition.

User can enable / disable battery low fault message. Press ENTER key to edit option.

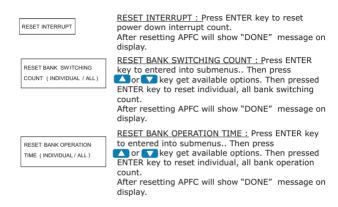
Press or key to get available options (Yes / No). Then press ENTER key to confirm newly changed option.

Bank Switching Count Warning. BANK SWITCHING COUNT WARNING : -IF count crosses the set Capacitor switching count APFC gives warning only on display. If user resets the count that particular bank warning will disappear. By default warning is enabled.

Bank	Health
Warni	ng.

<u>BANK HEALTH WARNING</u>: - The kvar value of the particular capacitor bank is calculated during each switching operation and compared with set bank value of capacitor. If the result is below the 80% of set bank value health warning will be displayed.

	Section 11.4 : RESET VALUES : This menu allows user to reset one out of several
RESET VALUES	parameters. Press ENTER key to enter into reset values sub menues.
	Pressing or key will scroll through submenus.
RESETENERGY	<u>RESET ENERGY</u> : Press ENTER key to reset all energy related parameters. After resetting APFC will show "DONE" message on display.
RESET DEMAND	<u>RESET DEMAND</u> : Press ENTER key to reset all demand related parameters. After resetting APFC will show "DONE" message on display.
RESET MIN PARA	<u>RESET MINIMUM PARAMETERS</u> : Pressing ENTER key will reset minimum voltage, current, frequency, temperature parameters. After resetting APFC will show "DONE" message on display.
RESET MAX PARA	<u>RESET MAXIMUM PARAMETERS</u> : Pressing ENTER key will reset maximum voltage, current, frequency, temperature voltage THD, current THD, import power, export power, capacitive power, inductive power, apparent power parameters. After resetting APFC will show "DONE" message on display.
RESET ON-RUN HOUR	RESET ON - RUN HOUR : Press ENTER key to reset run hour, on hour. After resetting APFC will show "DONE" message on display.



Section 11.5 : MODBUS SETUP :

MODBUS SETUP

This menu allows user to set modbus related setup.

Press ENTER key to enter into modbus setup sub menus. Pressing or rkey will scroll through submenus.

BAUD RATE

BAUD RATE : Press ENTER key to edit baud rate. Press or key to get available options. Then pressing ENTER key will confirm newly changed values. Value are settable as 4.8k, 9.8k, 19.2k, 38.4k, 57.6kpbs.

PARITY

PARITY : Press ENTER key to edit parity. Press of the pressing ENTER key to get available options. Then pressing ENTER key will confirm newly changed parity. parity are settable as none, even, odd.

STOP BITS

<u>STOP BITS</u>: Press ENTER key to edit stop bits. Press or key to get available options. Then pressing ENTER key will confirm newly changed values. stop bits are settable as 1 or 2.

DEVICE ADDRESS

<u>DEVICE ADDRESS</u>: It allows to set RS 485 address for APFC.

Address are settable in range 1 to 247.

Press ENTER key to edit device address.

Pressing Or they will increment or decrement digit value resp. Then pressing ENTER key will advance to next digit & confirm newly changed values.

Section 11.6 : DISPLAY SETUP :

DISPLAY SETUP

This menu allows user to set display related submenus.

Press ENTER key to enter into display setup sub menues. Pressing or key will scroll through submenus.

LCD BACKLIGHT

LCD BACKLIGHT : APFC allows to ON / OFF LCD backlight. If backlight is set to off mode, APFC unit will switch off backlight after 30 Sec. During editing period backlight will get switch on & remained ON for next 30 Sec.

AUTOSCROLL

AUTOSCROLL: APFC unit allows to enable / disable screen scrolling.Press ENTER key to edit autoscroll mode. Press
or
yet key to get available options. Then pressing ENTER key will confirm newly changed autoscroll mode.

CONTRAST

<u>CONTRAST</u>: APFC unit allows to set LCD contrast. It is settable in range 1 to 9. Press ENTER key to edit LCD contrast. Pressing or key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed contrast.

Section 11.7 :CHANGE PASSWORDS:

CHANGE PASSWORD

To change Basic setting's password and Advanced setting's password enter correct password of Advanced Setting. After entering Advanced Setting's correct password, APFC enters into advanced setting's sub-menues. Pressing or key will scroll through Advanced setting's sub-menues. Select "CHANGE PASSWORDS" sub-menu, Press ENTER key to enter into Change Password's sub menus. Pressing or key will scroll through Basic password, Advanced Password menu.

BASIC PASSWORD:

Press ENTER key to edit basic password. Pressing or key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed password. To re-edit password, follow the same procedure as mentioned.

ADVANCE PASSWORD:

Press ENTER key to edit advanced password. Pressing or key will increment or decrement digit value. Then pressing ENTER key will advance to next digit & confirm newly changed password. To re-edit password, follow the same procedure as mentioned.

BASIC PASSWORD

ADVANCE PASSWORD

Section 12 : SERVICE MODE :

SERVICE MODE

Press ENTER key to entered into service sub menus. Pressing Press

- 1. V -MIN V-MAX
- 2. I -MIN I -MAX
- 3. Frequency- MIN MAX
- 4. Temperature Min MAX
- 5. Maximum V THD I THD
- 6. Maximum Import Power
- 7. Maximum Export Power
- 8. Maximum Capacitive power
- 9. Maximum Inductive power
- 10. Maximum Apparent power
- 11. Maximum Import demand
- 12. Maximum Export demand
- 13. Maximum Apparent demand
- 14. Maximum Ampere demand
- 15. C1 to C8* Switching count
- 16. C1 to C8* Operation time
- 17. C1 to C8* Bank Kvar value
- 18 TEST RUN

For NF20 96 Model max relay as per configuration (max-8)

For NF20 144 Model max relay as per configuration (max-12)

TEST RUN:

This menu point allows the user to check the settings of the NF20 controller. After activation of the test run, the controller switches each stage on and off successively and calculates the output of the capacitors connected (this procedure is done three times to eliminate possible errors). The values calculated are stored and can be retrieved in the following menu item (C-BANK kVar).

Any discrepancies in bank parameters found are evaluated and displayed in plain text. The following errors can be displayed:

- No Input voltage
- Under Voltage
- Over Voltage
- Check number of Banks
- Wrong power input

Note: The results displayed are messages intended to help the user trace the cause of the error. Final evaluation remains the responsibility of the user. Under complicated (high load fluctuations) grid conditions, 100% error recognition cannot be guaranteed.

Display	 Large and multifunctional LCD (2 × 16 characters) Graphic and alphanumeric LCD illumination
System parameters displayed	 Line voltage (V AC) Reactive power (VAr) Active power (WA) Frequency (Hz) Apparent power (VA) Line current (A) Temperature (°C) Real-time cos phi Diff to PF THD - V / THD - I in % upto 31st Individual Harmonics in % upto 31st for V & I Energy kVAh (Import/ Export) Energy kVAh Energy kVAh (Ind /Cap) Demand kVA/Current/kW (Imp / Exp) Run Hour On Hour No of interruption RTC time. System Fault 1/2. System Warning

Section 13 : TECHNICAL DATA :

Alarm output	 Out of Bank (Under Compensation) Overcompensation Under Voltage Over Voltage Undercurrent Overcurrent Over temperature Under / Over Frequency Excess Harmonics (V-THD / I- THD)
Recall recorded values	 Maximum / Minimum Voltage Maximum / Minimum Current Maximum / Minimum Frequency Maximum Active Power (Import / Export) Maximum Apparent Power Maximum Capacitive Power Maximum Inductive Power Maximum Active Import Demand Maximum Active Export Demand Maximum Apparent Demand Maximum ThD(V/I) Switching count of Capacitor Operation time of capacitor

Warning Messages	Capacitor switching count exceed the limit (OSC - Over Switching Count) Capacitor kVAr value between 70 to 80% (CVAL) Ambient temperature between 55 to 60 Degree Cel. (TMP) RTC Battery Low (BAT) (Only applicable for RTC module)	
Weight	0.35 kg (96 model),0.5 kg (144)	
Nf20 96 Model	Panel-mounted 96 × 96 × 51 mm (Back Depth 75mm with add on module) (cut out 92 +0.8× 92+0.8 mm)	
Nf20 144 Model	Panel-mounted 144×144×56 mm (cut out 138 × 138 mm)	
Ambient conditions - Over-voltage class - Pollution degree - Operating temperature - Storage temperature - Sensitivity to EMC - Safety guidelines - Mounting position - Humidity class Protection class Front plate - Rear side	III 2 -10 +60 °C -20 +65 °C IEC61326-1 IEC 61010-1:2010 Flush Mounting 15% 95% non-condensing IP54 to IEC60529 IP20 to IEC60529	

Operation - Auxiliary Supply voltage - Auxiliary Supply Frequency - Target cos phi - Switching On & Off - Discharge Time Control modes	110 V AC - 550 V AC 40 to 70 Hz 0.8 ind 0.8 cap. 10 s 30 min 60 s 30 min self-optimized intelligent control mode
Measurement - Measurement voltage range - Fundamental frequency - Measurement current (CT) - Minimum operating current - Maximum current Accuracy	30 550 V AC (L-L / L-N) 50 / 60 Hz x/5 and x/1 Ampere onsite programmable 2 mA 6 A (sinusoidal) Current, voltage: 0.5% of nominal value Active, Apparent, Reactive power: 1% of nominal value Active Energy : 1% Apparent Energy : 1% Reactive Energy : 2% THD : ± 4%
Switching outputs Relay outputs - Number of outputs - Switching voltage/Power	4 / 6 / 8 steps available (NF20 96 model) 6/ 8/12 steps available (NF20 144 model) Max. 250 VAC / 1000W
Alarm relay	Potential-free contact (Max. 250 VAC / 1000W) 58

Section 14 : FACTORY DEFAULT SETTING :

Description	Default value
System Nominal Voltage	240 VLN
CT Primary	1000 Amp
CT Seconadry	5 Amp
System frequency	50 Hz
System type	3 Phase
PHASE I (refer flow chart)	IL 1
PHASE V (refer flow chart) VL 1 - N - 0°	
Demand integration time	8 Min
Energy unit	kWh, KVArh, KVAh
Energy Rate	1 Min
Energy Overflow Count	8
Node address	1
RS485 setup code	9600, none, 2

Section 14 : FACTORY DEFAULT SETTING :

Basic Password	0000	
Advanced Password	0001	
Autoscroll	OFF	
Backlite ON/OFF	ON	
Contrast_level	5	
Target power factor	0.995 IND	
Banks in use	4 OR 6 OR 8 (As per add on card)	
Maximum Switching Power	25 kVAr	
Capacitor bank 1 kvar	25	
Capacitor bank 2 kvar	25	
Capacitor bank 3 kvar	25	
Capacitor bank 4 kvar	25	
Capacitor bank 5 kvar	25	
Capacitor bank 6 kvar	25	
Capacitor bank 7 kvar	25	
Capacitor bank 8 kvar	25	

Description	Default value
Bank switching Threshold	66%
Capacitor switch in time	40 Sec
Capacitor switch off time	40 Sec
Capacitor discharge time	60 Sec
Capcitor bank 1 (Auto/Fixed/Faulty)	Auto
Capcitor bank 2 (Auto/Fixed/Faulty)	Auto
Capcitor bank 3 (Auto/Fixed/Faulty)	Auto
Capcitor bank 4 (Auto/Fixed/Faulty)	Auto
Capcitor bank 5 (Auto/Fixed/Faulty)	Auto
Capcitor bank 6 (Auto/Fixed/Faulty)	Auto
Capcitor bank 7 (Auto/Fixed/Faulty)	Auto
Capcitor bank 8 (Auto/Fixed/Faulty)	Auto
C-health test (enable/disable)	Disable
Switch_operation_warning	50000
C Health test count	5

Fault	Description	Default
Under Voltage	Enable Parameter (*)	Enable
	Trip Value	85%
	Trip Delay (*)	5 Sec
	Hysteresis (*)	3%
	Relay	Yes
	Enable Parameter (*)	Enable
	Trip Value	110%
Over Voltage	Trip Delay (*)	5 Sec
	Hysteresis (*)	2%
	Relay	Yes
	Enable Parameter	Disable
Under Frequency	Trip Value	6%
	Trip Delay (*)	5 Sec
	Hysteresis (*)	1%
	Relay	No
Over Frequency	Enable Parameter	Disable
	Trip Value	6%
	Trip Delay (*)	5 Sec
	Hysteresis (*)	1%
	Relay	No

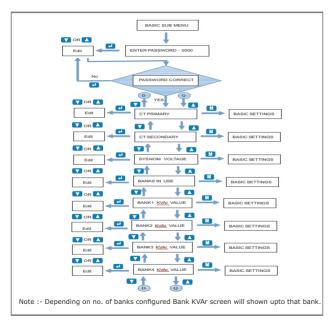
*Note : - Parameters are not editable, Factory set.

Fault	Description	Default
Under Current	Enable Parameter (*)	Enable
	Trip Value	2%
	Trip Delay (*)	5 Sec
	Hysteresis (*)	1%
	Relay	Yes
	Enable Parameter (*)	Enable
	Trip Value	110%
Over Current	Trip Delay (*)	5 Sec
	Hysteresis (*)	1%
	Relay	Yes
	Enable Parameter (*)	Enable
V THD	Trip Value	7%
VIND	Trip Delay (*)	30 Sec
	Hysteresis (*)	2%
	Relay	Yes
	Enable Parameter (*)	Enable
I THD	Trip Value	50%
1 1110	Trip Delay (*)	30 Sec
	Hysteresis (*)	45%
	Relay	Yes

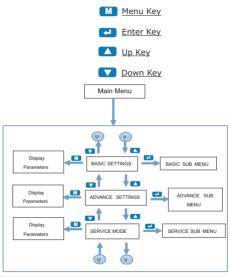
*Note : - Parameters are not editable, Factory set.

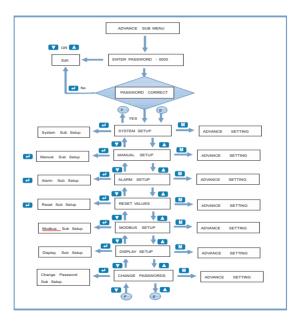
Fault	Description	Default
	Enable Parameter (*)	Enable
	Trip Value (*)	60 Degree
Temperature	Trip Delay (*)	10 Sec
	Hysteresis (*)	55 Degree
	Relay	Yes
Out Of bank	Enable Parameter (*)	Enable
	Trip Delay (*)	10 Sec
	Relay	Yes
OverCompensation	Enable Parameter (*)	Enable
	Trip Delay (*)	10 Sec
	Relay	Yes

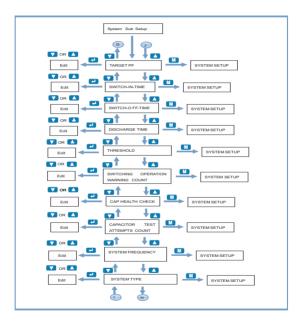
*Note : - Parameters are not editable, Factory set.

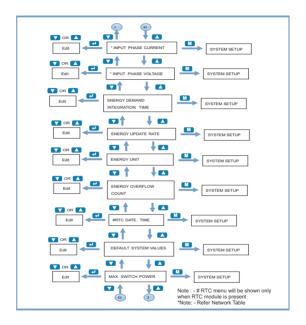


Section 15 : OPERATING DIAGRAM :







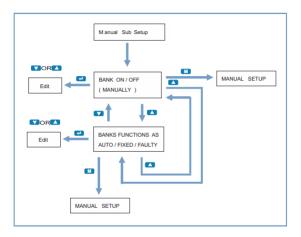


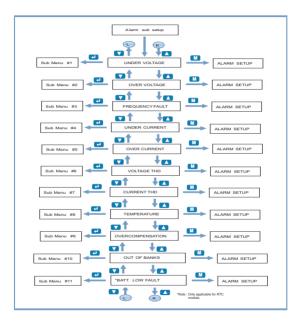
Network Table :-

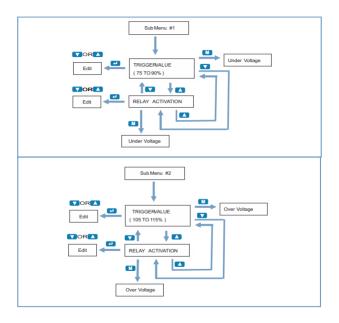
PHASE CURRENT	PHASE VOLTAGE
IL1	L1 - N - 0°
IL1	L1 - L2 - 30°
IL1 (k <- > I)	L2 - N - 60°
IL1	L3 - L2 - 90°
IL1	L3 - N - 120°
IL1	L3 - L1 - 150°
ll1 (k <- > l)	L1 - N - 180°
ll1 (k <- > l)	L1 - L2 - 210°
IL1	L1 - N - 240°
ll1 (k <- > l)	L2 - L3 - 270°
ll1 (k <- > l)	L3 - N - 300°
ll1 (k <- > l)	L3 - L1 - 330°

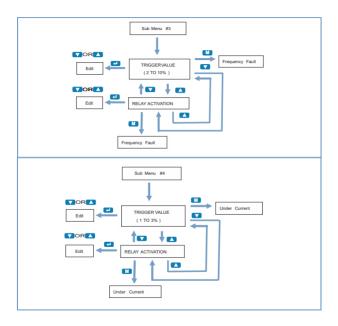
PHASE CURRENT	PHASE VOLTAGE
IL2	L2 - N - 0°
IL2	L2 - L3 - 30°
IL2 (k <- > 1)	L3 - N - 60°
IL2	L1 - L3 - 90°
IL2	L1 - N - 120°
IL2	L1 - L2 - 150°
IL2 (k <- > 1)	L2 - N - 180°
ll2 (k <- > l)	L2 - L3 - 210°
IL2	L3 - N - 240°
IL2 (k <- > 1)	L3 - L1 - 270°
ll2 (k <- > l)	L1 - N - 300°
ll2 (k <- > l)	L1 - L2 - 330°

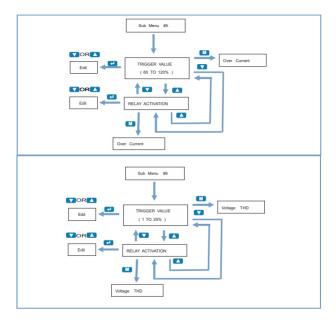
PHASE CURRENT	PHASE VOLTAGE
IL3	L3 - N - 0°
IL3	L3 - L1 - 30°
ll3 (k <- > l)	L1 - N - 60°
IL3	L2 - L1 - 90°
IL3	L2 - N - 120°
IL3	L2 - L3 - 150 [°]
ll3 (k <- > l)	L3 - N - 180°
ll3 (k <- > l)	L3 - L1 - 210°
IL3	L1 - N - 240°
ll3 (k <- > l)	L1 - L2 - 270°
ll3 (k <- > l)	L2 - N - 300°
ll3 (k <- > l)	L2 - L3 - 330°

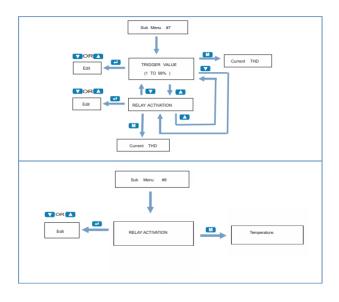


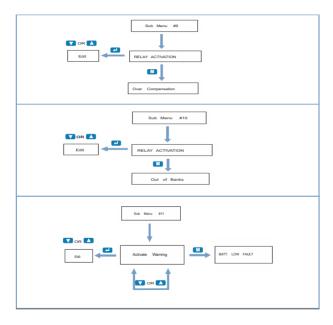


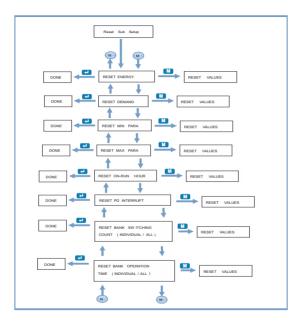


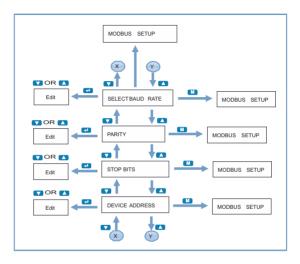


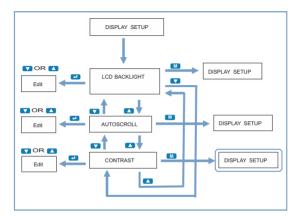


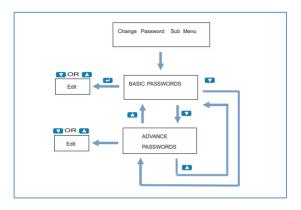


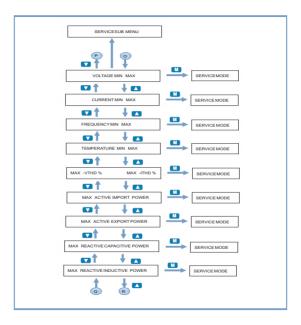


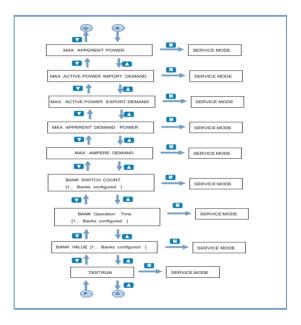


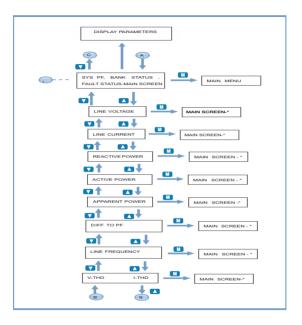


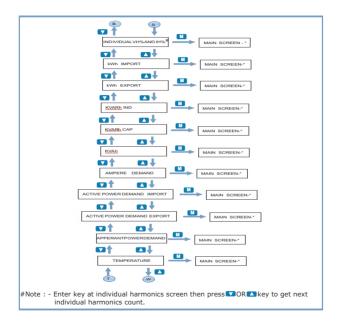




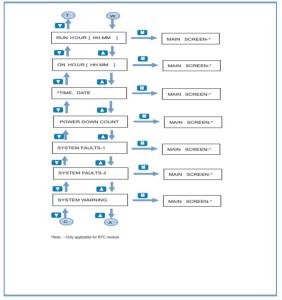








Power Factor Controller



Section16 Ordering codes

Power factor controller NF20	Α	1	H	Х	Х	Х	Х	X	000	X	X
Size:											
96 x 96	Α	í í	l l	İ.	1	1	1				
Input voltage:		-									
240V; 50/60Hz		1									
Power supply:											
110-550VAC			Н								
Relay output:				·							
4 Relay 0/P				4							
6 Relay 0/P ¹				6							
8 Relay O/P				8							
Alarm output:											
With Alarm Output					A						
RS-485 modbus:						J					
With RS-485 ²						R					
Without RS-485						Z		1			
Real Time Clock (RTC):											
With RTC							R				
Without RTC							Z	ļ			
Adaptor plate:											
Without Adaptor Plate								0			
With Adaptor Plate								1	J		
Version:									_		
Standard				_					000		
Language:											
Polish										Р	
English								_		E	
Acceptance tests:											
without additional quality requirements											0
with an extra quality inspection certificat with a calibration certificate	te										1
with a calibration certificate											2



¹ Limited availability, needs to be agreed with the manufacturer

² Interface RS-485 available only for the controller with 8 relay outputs

Power factor controller NF20 B	1	Н	Х	A	Х	Х	0	000	Х	Х
Size:										
144 x 144 B										
Input voltage:										
240V; 50/60Hz	1									
Power supply:										
110-550VAC		Н								
Relay output:			·							
6 Relay O/P			6							
8 Relay 0/P ¹			8							
12 Relay O/P			A							
Alarm output:										
With Alarm Output				A						
RS-485 Modbus:										
With RS-485 ²					R					
Without RS-485					Z					
Real Time Clock (RTC):	_									
With RTC						R				
Without RTC						Z				
Adaptor plate:										
Without Adaptor Plate							0			
Version:										
Standard								000		
Language:										
Polish									Р	
English									E	
Acceptance tests:										
without additional quality requirements										0
with an extra quality inspection certificate										1
with a calibration certificate							_	_		2

controller execution 144x144 mm





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